

INCIDENT NUMBER: 2024/SAR/256



NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY
JOINT INVESTIGATION VISIT (JIV) FORM

Note: This JIV form is to be completed and signed by all participating parties in the field

1. Company: OANDO ENERGY RESOURCES LIMITED

2. Type of Complaint/Incident:

- ☒ Oil Pollution ☒ Fire/Explosion ☒ Drilling Mud/Chemical Pollution
☒ Others (Specify)

3. Incident Details

- i. Date of Incident: 19TH DECEMBER, 2024 ii. Date first reported: 19TH DECEMBER, 2024
iii. Date of first investigation: 19TH DECEMBER, 2024
iv. Date of follow-up investigation: N/A
v. Time investigation started: 13:57 HRS
vi. Estimated quantity spilled: 0.12 BBL

4. Site Details

- i. Site/Location: 18" TEB/DAGA/BRASS PIPELINE AT OYEREGE
ii. Position of Spill/Leak: NO 4° 29' 59.0" E 006° 04' 06.4"
iii. Spill area
☒ Land ☒ Swamp ☒ Freshwater ☒ Mangrove ☒ Coastline
☒ Near shore ☒ Offshore ☒ Others (Specify)
iv. Structural Controls in Place
☒ Boom ☒ Trenches ☒ Bund Wall ☒ Sorbents ☒ Others (Specify) NONE

5. Circumstances Around Spill Point

i. Visual observation of Hole Position

- ☒ 12 O'Clock ☒ 10 O'Clock ☒ 2 O'Clock ☒ 3 O'Clock
☒ 4 O'Clock ☒ 5 O'Clock ☒ 6 O'Clock

ii. Type of Oil Contaminant

- ☒ Crude Oil ☒ Condensate ☒ Chemicals ☒ Refined Products
☐ Others (Specify)

iii. Facility

- ☒ Pipeline ☒ Flow Line ☒ Wellhead ☒ Manifold ☒ Flow Station ☒ Rig
☒ Storage Tank ☐ Compressor Plant
☒ Others (Specify)

iv. Cause of Spill

- ☒ Corrosion ☒ Equipment Failure ☒ Third Party Interference ☒ Accident
☒ Operational Error ☒ Others (Specify)

v. Visible Sign of Third Party Interference

- ☒ Gas flare smoke ☒ Exhaust fumes ☒ Vibration ☒ Noise ☒ Other
☒ Others (Specify)

6. Impact of Incident

i. Properties Impacted by the incident

- ☒ Farmland
 ☒ Fish Pond
 ☒ Vegetation
 ☒ Fishing Net
 ☒ Surface water
☒ Venerable Objects
 ☒ Others (Specify)

ii. Nature of impact

- ☒ Oil stained vegetation
 ☒ Oil stained fishing nets
 ☒ Dead floating fishes
☒ Dead floating crabs
 ☒ Withering of vegetation
 ☒ Others (Specify) *N/A*

iii. Delineation of Impacted area

- ☒ Within Company's facility/ROW
 ☒ Outside Company's facility/ROW

7. Extent of Impact

(a) Community (Indicate name)

i. OVEREGBENE

ii.

iii.

iv.

(b) Land (Indicate area in m²)

i. 80.940M²

ii.

iii.

iv.

(c) Creek/Creek lets

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(d) Swamp

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(e) River

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(f) Shoreline/water

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

8. Photograph/Map/Chart Ref.

☒ Still photographs

☒ Video coverage

☒ Mapping

9. Samples taken..... N/A

10. Investigation carried out by

☒ Foot

☒ Boat

☒ Aircraft

11. Remarks/Recommendation

OANDB SHOULD INTENSIFY SECURITY ON THEIR PIPELINE
TO AVOID FURTHER THIRD PARTY INTERFERENCE

12. Time Investigation ended 17:08 HRS